

**Kourosch
Mehin/DPI/VICGOV1**
12/05/2008 09:04 AM

To Michael Holbrook/DPI/VICGOV1@VICGOV1
cc
bcc

Subject Fw: Wardie-1 - Daily Update to 0600hrs, 12 May 2008

Please Michael for your record.
KM

Regards

Kourosch Mehin

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----- Forwarded by Kourosch Mehin/DPI/VICGOV1 on 12/05/2008 09:03 AM -----



"Tony Kress"
<TKress@3doil.com.au>
12/05/2008 08:24 AM

To
cc

Subject Wardie-1 - Daily Update to 0600hrs, 12 May 2008

Good morning all,

Operations on the Wardie-1 well yesterday were as follows:

0000hrs-2400hrs 11 May 2008:

Continued to drill 914mm (36") hole to 136m
Swept hole clean with PHG mud and then displaced well to PHG.
POOH with 914mm (36") assembly and laid out two drill collars.
Rigged up and commenced running in with 762mm (30") conductor.
Stopped with string at 74m due to poor visibility at seabed (unable to see hole)
Waited on slack tide / improved visibility
Attempted to run in when visibility improved – conductor hanging up at seabed
Circulated and worked conductor into hole.
Conductor hanging up in CTU. Skidded cantilever 15cm / 6" forward.
Continued to run conductor in hole to 130m – string took weight.
Washed down from 130m to 133mMDRT.
Installed lading ring inserts at CTU.
Troubleshoot problem with ICON clamp.

0000hrs-0600hrs 12 May 2008:

Levelled CTU. Re-installed ICON clamp. Tensioned up conductor.
Cut conductor and laid out 2 joints including cut joint.
Rigged down casing handling equipment.
Skidded rig back to central position over Wardie-1 slot.

Forward Plan:

Cement 762mm (30") conductor. Run in with 660mm / 26" bit to check landing space-out. Make up the wellhead assembly. Pick up 444mm / 17.5" BHA and RIH.

Cheers,
Tony

Anthony Kress
Operations Geologist

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